

A Self Funding
Mechanism
for
Abandonment
and Reclamation
Liabilities



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Leadership in environmental stewardship

Issues with the status quo



- AER estimates 191,228 wells require abandonment and reclamation (ST37 report, March 2017)
- Alberta LMR (April 1, 2017), **total security deposits of \$239.6 million** (0.8% of Total Deemed Liabilities)
 - industry average (4.47) appears healthy, however, 341 (45%) of 756 licensees have LMR <1 (523 (69%) have LMR <2)
- Issues with the status quo
 - are we upholding the principles of **individual responsibility** and “**polluter pays**” ?
 - LMR does **not adequately measure financial capacity** or the ability to fund future abandonment liabilities
 - LMR is **not a rigorous DCF methodology**, LMR not reconciled to the ARO/Decommissioning Liability (IFRS)
 - security deposits represent “**dead capital**”, a higher rate of return is available in the capital program
 - the industry **does not set aside segregated funds to finance future decommissioning liabilities**
 - decommissioning costs are **funded from future cash, cash flow and credit capacity**, which is uncertain
 - increasing credit and legal implications, **crown priority in insolvency** (Redwater, Lexin cases)
 - OWA “pooling of funds” **transfers responsibility** to the broader industry, OWA funding inadequate
 - security deposits/OWA are **not direct sources of financing** to fund the obligations of going-concern operators (aggregate deemed liabilities of \$30 billion)
 - abandonment liabilities **eventually represent non-discretionary cash costs or become an unfunded liability**
 - **there is currently no financial incentive** to incur abandonment and reclamation costs, rather than defer
 - is it the **role of the AER** to assess the financial health and future capacity of individual licensees?

An alternative self-funding mechanism

Previously adopted in the pipeline, nuclear waste and mining sectors

- An alternative to the status quo is to self-fund abandonment and reclamation liabilities by depositing a small portion of cash flow into a trust fund that compounds over the producing life of the asset
- Qualified Environmental Trusts (“QETs”) have been previously adopted in other sectors
 - trust funds must be maintained in a segregated account (not commingled with general corporate funds)
 - trust funds are protected from misuse, or for uses other than abandonment expenditures
 - trust funds are managed by independent third parties (trustee, portfolio manager, custodian)
 - trust investments are subject to a Statement of Investment Policies and Procedures (SIPP) to be jointly established by the sponsor, trustee and portfolio manager
 - permitted investments include cash, GIC’s, government/investment grade bonds and listed securities (although securities of the sponsor are not permitted)
 - trust funds are protected from creditors, not available to settle creditor claims in the event of insolvency
 - trust funds are subject to a clearly defined approval process for accessing the funds
 - subject to a regular review of the abandonment cost estimate (ACE), contributions and withdrawals
 - ACE is a rigorous DCF estimate of future abandonment costs, reflecting the unique characteristics of each operator’s assets, abandonment schedule and estimated costs
 - annual fund contributions are based on individual ACE’s, SIPP, risk tolerance and expected returns
 - corporate oversight, internal governance model similar to a corporate pension plan
 - QET contributions are tax deductible, but not generally royalty deductible (may be deductible under the oilsands royalty regime)

Qualified environmental trusts (QETs)

Key characteristics



- First introduced in the 1994 Federal budget, established under the Income Tax Act for the sole purpose of funding reclamation costs from mining (1994) and waste disposal sites (1997)
- Expanded (2011) to include trusts funding reclamation in the operation of a pipeline
- QET is a **tax-efficient structure** designed to be cash neutral to the sponsor
 - to qualify, there must be a law or tribunal ruling requiring maintenance of the QET
 - **contributions are tax deductible** by the sponsor, there is no limitation on contributions
 - income and gains earned within the QET are taxed as if earned by the sponsor
 - income and gains are **taxable at the underlying sponsor's corporate rate**
 - **no double taxation** – taxes paid within the QET are offset by refundable tax credits to the sponsor
 - excess tax credits are refunded to the sponsor
 - non-taxable sponsors are unlikely to pay current tax on income/gains within the QET
 - **trust withdrawals are included in the sponsor's taxable income in the year of withdrawal**
 - taxation of future withdrawals is essentially offset by the deductibility of actual abandonment expenses
- **A financial incentive arises from the tax deferral of QET contributions that separately generate financial returns from third party, professional portfolio management of the trust funds**
- Subject to a policy change, **QET funds could be additive to the LMR numerator** to reduce security deposit requirements, and may fully replace the security deposit system over the long term

Self funding abandonment and reclamation liabilities

Summary of QET characteristics

Strengths

- Segregated funds are set aside to directly finance future abandonment and reclamation liabilities
- A self-funding model, funded throughout the producing life of the asset
- A tax efficient structure, already embedded in the Income Tax Act
- Creditor protected, reduces uncertainty around the funding of reclamation claims in an insolvency
- Rigorous DCF methodology, the ACE reflects individual corporate assets, economic life and cost estimates
- Reinforces principle of individual responsibility and “polluter pays”, no pooling or transfer to taxpayers
- Funds independently managed by an arm’s length Trustee and portfolio manager under a SIPP
- Established governance and reporting models
- Trust funds reported as a financial asset offsetting the ARO/Decommissioning Liability
- Credit capacity is enhanced
- Potential to strengthen the LMR ratio
- Potential for royalty deductibility

Challenges

- QET contributions reduce cash flow and the funds otherwise available for capital spending
- QET portfolio returns will likely be lower than the returns available from a development drilling program, but are also less risky and less volatile
- A phased-in implementation may be required in the short term while cash flows are deeply constrained
- A period of contributions are required before withdrawals commence (QET’s are not a funding source for the current backlog of orphaned sites)
- Requires establishment of a trustee, portfolio manager, SIPP and ACE
- Annual audit, tax returns, administrative costs
- Policy changes would be required to reduce LMR deposit requirements or to achieve royalty deductibility





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